

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,711	--	--	3,093	232	503	436	8,231	872	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,965	-1	309	13	591	--	-271	319	1,012	1,818
Pentanes Plus	202	-1	--	12	-119	--	-76	86	2	84
Liquefied Petroleum Gases	1,763	--	309	2	709	--	-195	233	1,010	1,734
Ethane/Ethylene	837	--	9	--	337	--	-18	--	47	1,155
Propane/Propylene	601	--	340	0	302	--	-177	--	866	555
Normal Butane/Butylene	133	--	-51	1	59	--	-23	130	90	-55
Isobutane/Isobutylene	192	--	11	--	11	--	23	103	7	80
Other Liquids	--	95	--	430	-1,628	-69	-141	-1,539	457	51
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	95	--	29	206	96	-37	302	161	0
Hydrogen	--	--	--	--	--	137	--	137	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	14	--	-15	-15	4	75	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	13	206	-25	-23	160	86	0
Fuel Ethanol	--	16	--	13	203	-25	-21	144	85	0
Renewable Fuels Except Fuel Ethanol	--	13	--	--	3	0	-1	16	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	341	8	--	28	54	217	51
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	60	-1,842	-165	-131	-1,895	79	0
Reformulated	--	--	--	--	-375	202	-39	-134	0	0
Conventional	--	--	--	60	-1,467	-367	-93	-1,760	79	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,256	205	-1,711	199	-83	--	2,693	3,339
Finished Motor Gasoline	--	--	2,149	--	-335	190	-47	--	628	1,424
Reformulated	--	--	462	--	--	-196	--	--	--	266
Conventional	--	--	1,687	--	-335	387	-47	--	628	1,158
Finished Aviation Gasoline	--	--	6	--	-16	--	-2	--	--	-9
Kerosene-Type Jet Fuel	--	--	834	--	-506	--	-29	--	139	218
Kerosene	--	--	-2	--	--	--	0	--	0	-2
Distillate Fuel Oil	--	--	2,603	8	-857	9	-13	--	1,006	771
15 ppm sulfur and under	--	--	2,367	--	-798	9	-7	--	895	690
Greater than 15 ppm to 500 ppm sulfur	--	--	80	--	-9	--	6	--	81	-16
Greater than 500 ppm sulfur	--	--	156	8	-49	--	-12	--	31	97
Residual Fuel Oil ⁷	--	--	248	87	35	--	-17	--	364	24
Less than 0.31 percent sulfur	--	--	37	4	5	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	--	0	--	-14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	199	83	31	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	275	50	5	--	7	--	--	323
Naphtha for Petro. Feed. Use	--	--	196	32	3	--	7	--	--	224
Other Oils for Petro. Feed. Use	--	--	79	17	2	--	0	--	--	98
Special Naphthas	--	--	33	17	--	--	-4	--	--	54
Lubricants	--	--	143	32	-24	--	-9	--	88	73
Waxes	--	--	4	2	--	--	0	--	1	5
Petroleum Coke	--	--	485	9	--	--	14	--	455	25
Marketable	--	--	374	9	--	--	14	--	455	-85
Catalyst	--	--	110	--	--	--	--	--	--	110
Asphalt and Road Oil	--	--	75	--	-13	--	18	--	12	32
Still Gas	--	--	346	--	--	--	--	--	--	346
Miscellaneous Products	--	--	56	--	0	--	-2	--	0	58
Total	7,676	95	7,565	3,741	-2,517	633	-60	7,011	5,034	5,208

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.